




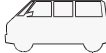



North Dakota		— Natural Gas 1997			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
	Net Interstate Movements:	-38,897			Industrial: 20,580 0.23
	Marketed Production:	52,401	0.26		Vehicle Fuel: 5 0.11
	Deliveries to Consumers:				
	Residential:	11,370	0.23		Electric Utilities: 1 0.00
	Commercial:	10,870	0.34		Total: 42,826 0.21

Table 81. Summary Statistics for Natural Gas — North Dakota, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	525	507	463	462	479
Number of Gas and Gas Condensate Wells					
Producing at End of Year	101	104	99	108	104
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	18,892	19,592	16,914	16,810	18,186
From Oil Wells.....	46,059	43,640	39,760	38,906	38,107
Total	64,951	63,232	56,674	55,716	56,292
Repressuring	2,231	2,577	2,813	2,727	^a 196
Nonhydrocarbon Gases Removed.....	532	358	93	358	161
Wet After Lease Separation	62,188	60,297	53,768	52,631	55,935
Vented and Flared.....	2,337	2,492	4,300	2,957	3,534
Marketed Production	59,851	57,805	49,468	49,674	52,401
Extraction Loss.....	5,924	5,671	5,327	4,937	5,076
Total Dry Production.....	53,927	52,134	44,141	44,737	47,325
Supply (million cubic feet)					
Dry Production.....	53,927	52,134	44,141	44,737	47,325
Receipts at State Borders					
Imports	0	1,617	4,559	6,110	7,672
Intransit Receipts	0	0	0	0	0
Interstate Receipts	517,897	543,543	574,766	598,044	596,337
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	57,680	57,127	57,393	55,867	53,179
Balancing Item.....	-8,099	-4,439	869	-2,037	-5,464
Total Supply	621,405	649,983	681,729	702,720	699,049

See footnotes at end of table.

Table 81. Summary Statistics for Natural Gas — North Dakota, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	39,962	42,853	45,378	49,030	56,143
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	581,442	607,129	636,351	653,690	642,906
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	621,405	649,983	681,729	702,720	699,049
Consumption (million cubic feet)					
Lease Fuel	3,522	6,247	6,800	7,320	4,152
Pipeline Fuel	4,242	4,246	4,665	4,757	4,744
Plant Fuel	4,734	5,059	4,542	4,283	4,420
Delivered to Consumers					
Residential	10,717	10,661	11,209	12,591	11,370
Commercial	10,642	10,783	11,644	12,150	10,870
Industrial	6,096	5,846	6,505	7,911	20,580
Vehicle Fuel	8	8	12	15	5
Electric Utilities	1	3	1	3	1
Total Delivered to Consumers	27,464	27,301	29,371	32,670	42,826
Total Consumption	39,962	42,853	45,378	49,030	56,143
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,908	2,199	2,224	1,454	1,207
Industrial	4,570	4,402	5,319	5,813	16,783
Electric Utilities	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential	10,717	10,661	11,209	12,591	11,370
Commercial	7,834	7,937	8,342	9,484	8,627
Industrial	400	506	169	870	11,752
Electric Utilities	1	2	1	3	1
Vehicle Fuel	8	8	12	15	5
Interruptible Deliveries (million cubic feet)					
Residential	NA	0	0	0	0
Commercial	2,809	2,846	3,302	2,666	2,243
Industrial	5,696	5,340	6,336	7,041	8,828
Electric Utilities	0	0	0	0	0
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	91,237	93,398	95,818	97,761	98,326
Commercial	12,650	12,944	13,399	13,789	14,099
Industrial	174	186	189	206	216
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	117	114	117	129	116
Commercial	841	833	869	881	771
Industrial	35,032	31,429	34,418	38,401	95,276
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	E1.84	NA	—	—	2.16
Imports	—	1.55	0.97	1.26	1.67
Exports	—	—	—	—	—
Pipeline Fuel	1.84	1.34	1.01	1.70	2.07
City Gate	3.29	3.15	2.58	2.94	3.38
Delivered to Consumers					
Residential	5.23	5.19	4.66	4.54	4.99
Commercial	4.75	4.48	3.90	3.91	4.35
Industrial	3.42	3.31	2.90	3.02	3.05
Vehicle Fuel	4.61	4.19	2.71	1.54	3.92
Electric Utilities	4.59	4.11	3.71	2.93	3.43

^a Ceased injections.

^E = Estimated data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.